



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

Pima, AZ

ELECTRIC SERVICE TARIFF SCHEDULE

Effective July 1, 2025



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**RATE SCHEDULE A
RESIDENTIAL SERVICE**

Effective Date: July 1, 2025

AVAILABILITY

Available to residential consumers adjacent to the Cooperative's facilities throughout its service area, requiring single-phase service for all home use. Subject to adequate capacity, and the rules and regulations of the Cooperative.

APPLICABILITY

To all single-phase residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter, including water pumps individually metered for home use only.

TYPE OF SERVICE (Monthly Rate)

Single-phase 60 cycles, at available secondary voltage. Individual motors served under this schedule shall not exceed 7 1/2 H.P.

RATE SCHEDULE – STANDARD OFFER

Bundled Monthly Minimum *	<u>\$33.90</u>	per month
Bundled Commodity Charge per kWh**	<u>\$0.11020</u>	per kWh

***NOTE: The bundled monthly minimum charge includes metering, meter reading, billing, and other service costs.**

****NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.**

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.



METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE B

GENERAL SERVICE & SMALL COMMERCIAL

Effective Date: July 1, 2025

AVAILABILITY

Available to all general service and small commercial consumers adjacent to the Cooperative's facilities throughout its service area, who require less than 350 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

This schedule is applicable for commercial use which includes service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., commercial water service, commercial lighting, water pumps such as individually metered stock wells, sewage pump stations, apartments where more than one unit is served from an individual meter, and any other commercial or business use. This rate schedule shall also apply to all residential service requiring three-phase service.

Except in cases of existing master metered mobile home parks, service under this schedule shall not be resold or shared with others.

TYPE OF SERVICE

Single-phase and three-phase where available, at available secondary voltages. Single-phase motors shall not exceed 7 1/2 H.P.

RATE SCHEDULE – STANDARD OFFER

Bundled Monthly Minimum*	<u>\$43.68</u>	per month
Bundled Commodity Charge per kWh**	<u>\$0.10644</u>	per kWh

*NOTE: The bundled monthly minimum charge includes metering, meter reading, billing, and other service costs.

**NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.



PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.



**GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
RATE SCHEDULE C**

LARGE COMMERCIAL AND GINS

Effective Date: July 1, 2025

AVAILABILITY

Available to all large electric power consumers adjacent to the Cooperative's facilities throughout its service area, who require not less than 350 KVA or more than 2,500 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

The schedule is applicable to all large power users.

TYPE OF SERVICE

Three-phase where available, at available secondary voltages.

RATE SCHEDULE – STANDARD OFFER

Bundled Monthly Minimum*	<u>\$81.50</u>	per month
Bundled Commodity Charge per kWh**	<u>\$0.10100</u>	per kWh

***NOTE: The bundled monthly minimum charge includes metering, meter reading, billing, and other service costs.**

****NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.**

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.



TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
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- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE I

IRRIGATION SERVICE

Effective Date: July 1, 2025

AVAILABILITY

Available to all pump irrigation consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

To irrigation Pumps and pump-back systems used only for irrigating land used for agricultural purposes.

TYPE OF SERVICE

Three-phase 60 cycles, at available secondary voltage.

Single-phase 60 cycles, at available secondary voltage, at the discretion of the Cooperative where three-phase service is not available, provided the motor capacity is not in excess of seven and one-half (7½) H.P. and of a type which will not cause excessive voltage fluctuations.

All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

RATE SCHEDULE – STANDARD OFFER

Bundled Monthly Minimum*	<u>\$61.94</u>	per month
Bundled Commodity Charge per kWh**	<u>\$0.11544</u>	per kWh

*NOTE: The bundled monthly minimum charge includes metering, meter reading, billing, and other service costs.

**NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.



PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SCL

SECURITY LIGHTING

Effective Date: July 1, 2025

AVAILABILITY

Available to all consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

For residential, general service, small and large commercial and other contract consumers.

TYPE OF SERVICE

Single-phase, at available secondary voltages.

RATE SCHEDULE - STANDARD OFFER

100 W HPS	\$9.13	per month
250 W HPS	\$10.43	per month
Bundled Commodity Charge per kWh**	\$0.07456	per kWh

**NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.

Are based on the average kWh usage of each light:

Small security lights	70 kWh per Month
Large security lights	175 kWh per Month

The cost of the security lights will be included as a separate charge on the consumer's monthly electric billing. Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted. The monthly minimum charge shall be the rate quoted above, or as may be established by contract.



PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.

METER READING

All meter readings and billings shall be based on average kWh usage of each size light. Billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
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- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
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RULES AND REGULATIONS

The Cooperative reserves the right to disapprove the installation of a security light for consumers with an unsatisfactory credit rating or upon leased or rented property or for any other proper reason.

The Cooperative reserves the right to remove the security light and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and cost incurred.

All security light facilities installed by the Cooperative, shall be owned, operated and maintained by the Cooperative. All facilities installed on the consumer's premises shall be the property of the Cooperative.

Security light installations shall be controlled by light sensitive photo electric cells.

It shall be the consumer's responsibility to notify the Cooperative of any security light maintenance which may be required. Security light installations and maintenance shall be done only during normal working hours.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
RATE SCHEDULE SL**STREET LIGHTING**

Effective Date: July 1, 2025

AVAILABILITY

Lighting public streets, alleys, thoroughfares, public parks, and playgrounds by use of Cooperative's standard facilities where such service is contracted for under this rate schedule by the state, county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

APPLICABILITY

This schedule is applicable to all Street Lighting as described above.

TYPE OF SERVICE

Multiple street lighting systems at available secondary voltages.

RATE SCHEDULE – STANDARD OFFER

Bundled Commodity Charge per kWh** **\$0.10841** **per kWh**

****NOTE: The bundled commodity charge per kWh includes distribution delivery, transmission delivery, energy, demand, and transmission charges.**

Based on the average of 70 kWh usage for each light:

MINIMUM BILLS

Based on the average kWh usage for each light:

Small street light	70 kWh per Month
Large street light	175 kWh per Month

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.



TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

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All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE CP

CONTRACT POWER SERVICE

Effective Date: July 1, 2025

AVAILABILITY

Contract Power Service is available to consumers adjacent to the Cooperative's facilities throughout its service area, who require more than 2,500 KVA of service on a 12-month, non-seasonal basis, in accordance with terms and conditions negotiated with the consumer. Subject to adequate capacity and the rules and regulations of the Cooperative, and subject to Arizona Corporation Commission approval.

APPLICABILITY

This schedule is applicable for all consumers requiring in excess of 2,500 KVA non-seasonal electric service. Individual contracts shall include facilities charges as required, demand charges as determined by the consumer's monthly load factor and power factor, energy charge, margin, wholesale power adjustment, and applicable taxes and governmental assessments.

TYPE OF SERVICE

Three-phase, at available secondary voltages.

RATES

To be determined.

MINIMUM BILLS

To be determined.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must report all such increases or decreases to the Arizona Corporation Commission (ACC). The base cost of power in the current rates is \$0.076509 per kWh as authorized by the ACC in Decision No. 81364 dated June 18, 2025.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.



TERMS OF PAYMENT

As stated in the Cooperative's ACC-approved Service Disconnect policy, all bills for electric service are due and payable no later than ten (10) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon ten (10) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days' written notice to correct such power factor to 95% or, if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SC

SERVICE CHARGES *

Effective Date: July 1, 2025

This schedule sets the amount of various service charges and other miscellaneous charges which have been authorized in the Cooperative's Rules and Regulations.

* All service charges are subject to any applicable sales tax. Any service charge not paid may result in disconnection of services.

SERVICE ESTABLISHMENT CHARGES

A Service Establishment Charge in the amount shown below shall entitle the Member to one service connection. This charge shall be non-refundable, non-transferable and shall not apply against a final or other bill rendered by the Cooperative to the Member. An additional Service Establishment Charge shall be collected for each additional service connection or transfer of service, as well as for re-establishment of service following a Member-requested termination at the same location.

Establishment of service to a single service connection: \$50

Establishment of service to a single new construction service connection: \$100

SERVICE CALLS, RETURN TRIP, AND SERVICE CONNECTION CHARGES

The charges for Service Calls, Return Trip and Service Connections shall be as shown below. Reasonable efforts will be made to advise the Member about appropriate service call charges before the service call begins. Charges shall be applicable for each trip made. For after-hours calls, the amount shall be determined by the type of personnel needed.

Calls during regular business hours: \$50

Calls after regular business hours requiring meter crew: \$70

Calls after regular business hours requiring service crew: \$175

The foregoing charges apply to the following circumstances:

1. For interruptions caused by the Member's willful act or omission, negligence or failure of Member-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery.

2. For reconnection of electric service to any Member previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of Member loads on the Cooperative system, failure to establish credit and/or sign an agreement for service or any other reason authorizing the Cooperative or any other such disconnection. Such work will be performed only when requested and agreed to by the Member.



3. For response to a power interruption call where it is determined that the Member's equipment is at fault and there is electricity at the point of delivery.

4. To a Member who fails to comply with any of the Cooperative's conditions for supplying service requirements or fails to meet any of the Member's responsibility, including return trips for Cooperative inspection of distributed generation.

RETURNED CHECKS OR INSUFFICIENT FUNDS CHARGE

The charge for any check returned to the Cooperative by the Member's bank for any reason whatsoever shall be as shown below.

Returned checks and insufficient funds: \$25.00

LATE PAYMENT CHARGE

A late payment charge as shown below shall be assessed on all billings paid after the applicable due date.

Late payment charge: 1.5%

METER TESTS AND REREADS

A service charge as shown below shall be imposed for meter testing performed at the written request of the Member. However, if the Cooperative's test shows that the meter is inaccurate by more than 3%, the service charge will be waived or refunded to the Member and energy charges will be adjusted accordingly for the three (3) immediately previous billing periods only. Additionally, a service charge as shown below may be charged for meter rereads, provided the original reading was not in error.

Meter test charge: \$10

Meter reread: \$25

INTEREST PAID BY THE COOPERATIVE ON MEMBER DEPOSITS

The Cooperative shall pay an interest rate on Member deposits, equal to the Annual Three Month Commercial Financial Paper (TMCFP) rate as published by the Federal Reserve. This floating interest rate is applicable to Member security deposits held by the Cooperative for new Members or Members who have not paid their bills in a timely fashion. The Cooperative will update the TMCFP rate annually, in January of each year, not to exceed 5%.